Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2022 (Thousand Barrels)

Commodity	Supply						Disposition				l
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	95,272			140,257	9,478	7,543	1,652	249,350	1,548	0	48,400
Hydrocarbon Gas Liquids	8,761	-23	4.568	5.748	4,517		-922	9,757	6.000	8,736	2,674
Natural Gas Liquids		-23	3,884	5,748	4,517		-895	9,757	6,000	8,025	2,651
Ethane			_	_	_		-		2	1	-
Propane			3,769	3,283	1,722		-1,121		2,896	7,880	549
Normal Butane		_	-211	2,465	2,204		133	3,379	3,007	247	1,646
Isobutane		-	326	-	591		85	2,320	6	-285	419
Natural Gasoline		-23		-	_		8	4,058	90	181	37
Refinery Olefins			684	_	-		-27			711	23
Ethylene				_	_		_				
Propylene			710	_	_		-5			715	11
Normal ButyleneIsobutylene			-26 -	_	_		-22 0			-4 0	12
130butylene			_	_	_		U			0	
Other Liquids		3,911		14,357	36,126	1,117	1,208	44,241	3,062	7,001	52,708
Hydrogen/Biofuels/Other Hydrocarbons		3,911		2,359	18,216	6,360	-193	25,353	2,300	3,387	4,799
Hydrogen					´	5,090		5,090	´	0	
Biofuels (including Fuel Ethanol)		3,911		2,359	18,216	1,270	-193	20,263	2,300	3,387	4,799
Fuel Ethanol		912		250	15,663	1,270	-185	17,363	918	0	2,172
Biofuels (excluding Fuel Ethanol) ⁶		2,999		2,109	2,552		-8	2,900	1,382	3,387	2,627
Other Hydrocarbons				_	_	_	_	_	_	_	-
Unfinished Oils				7,045	_		425	2,703	303	3,614	19,358
Motor Gasoline Blend.Comp. (MGBC)		0		4,953	17,910	-5,243	976	16,185	459	0	28,551
Reformulated		0		979	7,094	958	146	8,879	6	0	13,977
Conventional Aviation Gasoline Blend. Comp				3,974	10,816	-6,201 	830	7,306	453	0	14,574
/Wation Gaodine Biona. Comp											
Finished Petroleum Products		190	318,133	17,617	8,366	3,973	2,222		30,801	315,256	34,087
Finished Motor Gasoline		160	171,232	3,127	355	3,973	-35		4,344	174,538	2,039
Reformulated		_	119,484	_	_	854	11		_	120,327	27
Conventional		160	51,748	3,127	355	3,119	-46		4,344	54,211	2,012
Finished Aviation Gasoline			56	1	_		-49			106	267
Kerosene-Type Jet Fuel		34	45,944	9,907	931		1,374		2,308	53,134	9,440
Kerosene		_	48				-27		8	67	8
Distillate Fuel Oil		-4	56,213	2,500	5,287		122		7,742	56,132	12,535
15 ppm sulfur and under		-4	52,798 1,473	1,868 631	5,287		-113 140		5,735 780	54,327	11,497 407
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur		_	1,473	1	_		95		1,228	1,184 620	631
Residual Fuel Oil			11,145	1,487	_		493		2,859	9,280	4,843
Less than 0.31 percent sulfur			162	- 1,407	_		21		2,659 NA	9,200 NA	1,110
0.31 to 1.00 percent sulfur			2,425	994	_		140		NA	NA NA	575
Greater than 1.00 percent sulfur			8,558	493	_		332		NA	NA NA	3,158
Petrochemical Feedstocks				127	_		0			127	2
Naphtha for Petro. Feed. Use			-	127	-		0			127	2
Other Oils for Petro. Feed. Use			_	_	_		-			_	-
Special Naphthas			179	-	_		-2		-	181	16
Lubricants			1,622	128	-192		-142		1,304	396	807
Waxes				148	_		_		14	134	
Petroleum Coke			14,598	-	-44		148		12,092	2,314	1,483
Marketable			11,154	-	-44		148		12,092	-1,130	1,483
Catalyst			3,444	100	2 020		240		120	3,444	2 571
Asphalt and Road Oil			2,569	192	2,030		349		130	4,312	2,571
Still Gas			12,991 1,536				 -10		 1	12,991 1,545	 77
			1,550	_			'0	_		1,040	ı ''
Total	104,033	4,078	322,701	177,979	58,487	12,633	4,159	303,348	41,411	330.992	137,870

⁼ Not Applicable.

No Data Reported. NA

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached to the consciously approa from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.